## Fuel Commitment Summary Activity Through 7/31/2016

							vity Through lars and Volumes							
		FY201	7	FY201	8	FY20			FY2020	)	Tc	tals	Hedged Position Summary	
		UIUC	UIC	UIUC	UIC	UIUC	UIC		UIUC	UIC	UIUC	UIC	Electricity	
lectricity													Both campuses are in line with targets recommended by the	
<b>Budgeted Purchased</b>													Market Advisor over next 18 months. Futures prices are trading	
Electricity (MWH)		161	130	161	130	161	13	0	161	130	644	5	520 down almost \$2/MWH compared with last months forecast.	
Electricity Hedged-To-													Increased renewable outputs and addition to NG generation	
Date (MWH)		83	110	87	82	22	3	7	0	0	193	2	229 combined with sluggish growth in the economy are major facto	
% Electric Hedged-To-														
Date		51.49%	84.62%	54.29%	63.31%	13.91%	28.159	%	0.00%	0.00%	29.92%	44.0	12%	
Total Dollars Committed	\$	2,908 \$	3,683 \$	2,906 \$	2,632	\$ 718	\$ 1,193	\$	- \$	12	\$ 6,531	\$ 7,5	20	
Average Price (\$/MWH)	\$	35.07 \$	33.48 \$	33.25 \$	31.98	32.06	\$ 32.60	) \$	- \$	-	\$ 33.89	\$ 32.	85	
latural Gas													Natural Gas	
Budgeted Purchased													Both campuses are in line with targets recommended by the	
Natural Gas (MMBtu)		3,499	2,632	3,499	2,632	3,499	2,63	2	3,499	2,632	13,996	10,5	528 Market Advisor over next 18 months. Prices are firming up goir	
Natural Gas Hedged-To-													into winter as projection of storage balances for the start of th	
Date (MMBtu)		2,520	1,225	1,820	555	693		0	0	0	5,033	1,7	780 withdrawal season are down significantly from last month's va	
% Natural Gas Hedged-To-														
Date		72.02%	46.54%	52.01%	21.09%	19.79%	0.009	%	0.00%	0.00%	35.96%	16.9	1%	
Total Dollars Committed	\$	7,831 \$	3,559 \$	5,575 \$	1,733	2,080	\$	- \$	- \$	-	\$ 15,485	\$ 5,2	92	
Average Price (\$/MMBtu)	\$	3.11 \$	2.91 \$	3.06 \$	3.12	3.00	\$ -	\$	- \$	-	\$ 3.08	\$ 2.	97	
	LILTA	atal Flactric	Dollars Con	amittod							UI Flect	ric Hedge	Volume Analysis	
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		By FI	scal Year									Бу Са	mpus	
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	UIL	JC Tot \$ Committe	ed UIC Tot \$	Lommittea					■ OIOC B	udgeted Elec Vo	I UIUC EIG	ctric Hedged-1	To-Date ■UIC Budgeted Elec Vol ■UIC Electric Hedged-To-Date	
UI Total Natural Gas Dollars Committed								UI Natural Gas Hedge Volume Analysis						
		By Fi	scal Year									1	By Campus	
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	■ Natural Gas UIU	C Tot S Committee	d Matural G	as UIC Tot \$ Com	mitted					■ UIUC Budget	ed Vol	C NG Hedged-	To-Date ■ UIC Budgeted Vol ■ UIC NG Hedged-To-Date	
	■ Natural Gas UIU	c 10t 9 COMMINITE	u = Natural G	as oic rot \$ com	miteu					- oloc budgeti	.u voi ■ UIU	c No neuged-	To-pate oic budgeted voi oic No nedged-10-bate	