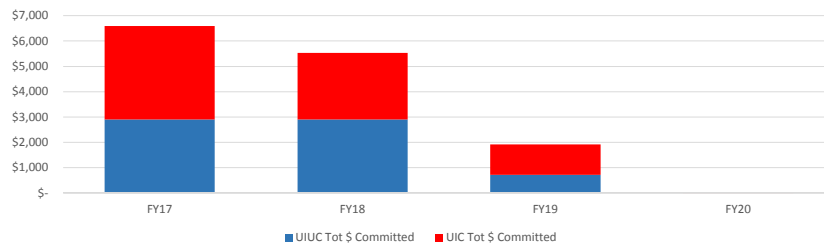


### Fuel Commitment Summary

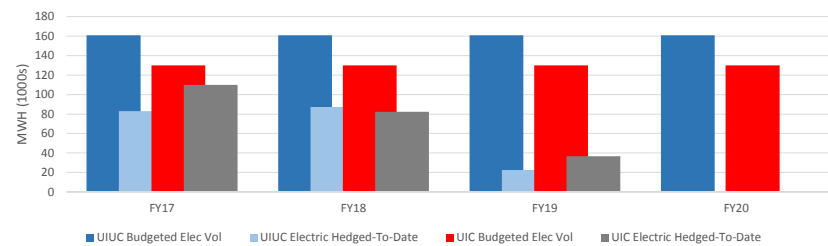
Activity Through 7/31/2016  
Dollars and Volumes in Thousands

	FY2017		FY2018		FY2019		FY2020		Totals		Hedged Position Summary
	UIUC	UIC	UIUC	UIC	UIUC	UIC	UIUC	UIC	UIUC	UIC	
<b>Electricity</b>											
Budgeted Purchased Electricity (MWH)	161	130	161	130	161	130	161	130	644	520	Electricity Both campuses are in line with targets recommended by the Market Advisor over next 18 months. Futures prices are trading down almost \$2/MWH compared with last months forecast. Increased renewable outputs and addition to NG generation combined with sluggish growth in the economy are major factors.
Electricity Hedged-To-Date (MWH)	83	110	87	82	22	37	0	0	193	229	
% Electric Hedged-To-Date	51.49%	84.62%	54.29%	63.31%	13.91%	28.15%	0.00%	0.00%	29.92%	44.02%	
Total Dollars Committed	\$ 2,908	\$ 3,683	\$ 2,906	\$ 2,632	\$ 718	\$ 1,193	\$ -	\$ 12	\$ 6,531	\$ 7,520	
Average Price (\$/MWH)	\$ 35.07	\$ 33.48	\$ 33.25	\$ 31.98	\$ 32.06	\$ 32.60	\$ -	\$ -	\$ 33.89	\$ 32.85	
<b>Natural Gas</b>											
Budgeted Purchased Natural Gas (MMBtu)	3,499	2,632	3,499	2,632	3,499	2,632	3,499	2,632	13,996	10,528	Natural Gas Both campuses are in line with targets recommended by the Market Advisor over next 18 months. Prices are firming up going into winter as projection of storage balances for the start of the withdrawal season are down significantly from last month's values.
Natural Gas Hedged-To-Date (MMBtu)	2,520	1,225	1,820	555	693	0	0	0	5,033	1,780	
% Natural Gas Hedged-To-Date	72.02%	46.54%	52.01%	21.09%	19.79%	0.00%	0.00%	0.00%	35.96%	16.91%	
Total Dollars Committed	\$ 7,831	\$ 3,559	\$ 5,575	\$ 1,733	\$ 2,080	\$ -	\$ -	\$ -	\$ 15,485	\$ 5,292	
Average Price (\$/MMBtu)	\$ 3.11	\$ 2.91	\$ 3.06	\$ 3.12	\$ 3.00	\$ -	\$ -	\$ -	\$ 3.08	\$ 2.97	

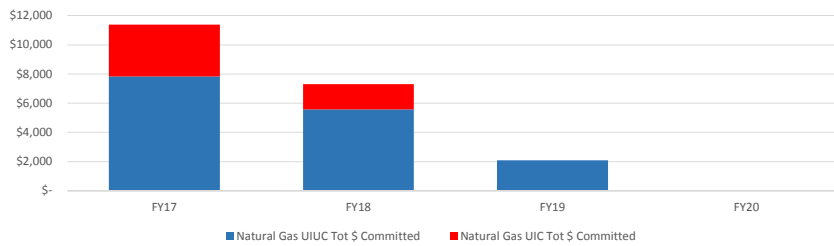
UI Total Electric Dollars Committed By Fiscal Year



UI Electric Hedge Volume Analysis By Campus



UI Total Natural Gas Dollars Committed By Fiscal Year



UI Natural Gas Hedge Volume Analysis By Campus

