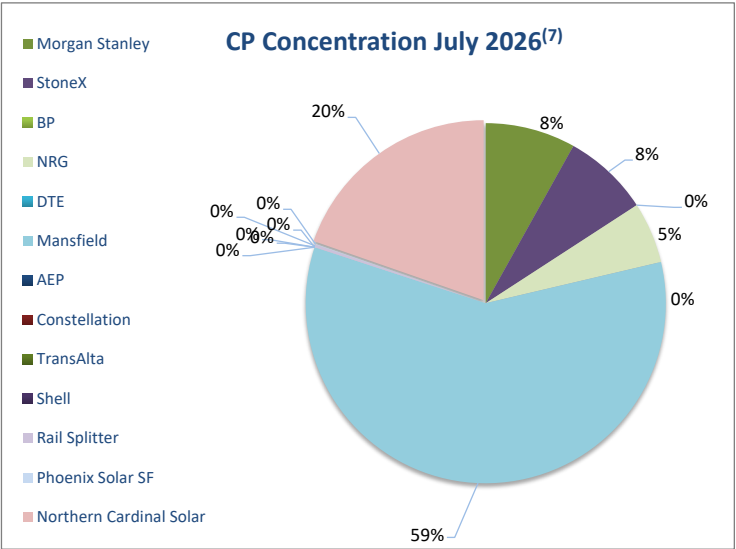
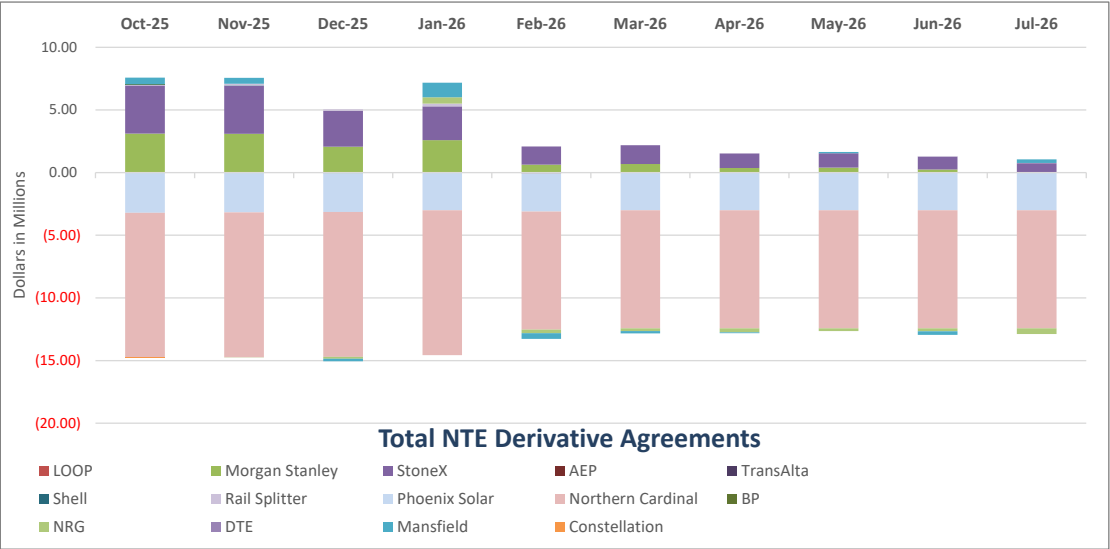


Policy Counterparty (CP) Requirements		Hedging Position Summary (In Millions)		Notional	NTE*	Collateral Summary
Reporting Requirements Met	Yes ^{(1) (2)}	Futures Contracts, Financial		\$ 4.96	0.76	Collateral Held by PEI on behalf of Counterparties: Rail Splitter Wind (HSBC Bank LOC) \$ 2,500,000 Northern Cardinal (Common Wealth Bank Australia LOC) \$ 750,000 NRG (Natixis Bank NY LOC) \$ 200,000 Mansfield Power (JPMorgan Chase Bank LOC) \$ 100,000
CP Rating Qualification Met	Yes ^{(2) (3) (4)}	Forward Purchase, Physical ⁽⁵⁾		46.50	(0.17)	
Within CP NTE Limits	Yes ^{(3) (6)}	Solar PPAs ^{(2) (4)}		12.64	(12.42)	
Under CP Concentration Limits	Yes ⁽⁷⁾					
		Total		\$ 64.10	\$ (11.83)	Collateral Held by Counterparty on behalf of PEI: Margin Exposure on Futures \$ 185,050

Material Events Since Last Report	Counterparty (CP) Qualification Risk Management ^{(3) (4)}	Counterparty (CP) NTE Risk Management ^{(3) (6)}
1) PEI purchased 1,189,923 MMBTU's of Natural Gas Forwards for UIUC from Mansfield Power & Gas totaling \$3,754,564 for the period July 1, 2027 - June 30, 2028. 2) PEI purchased 2,689,671 MMBTU's of Natural Gas Forwards for UIUC from Mansfield Power & Gas totaling \$8,980,041 for the period July 1, 2027 - June 30, 2030. 3) PEI purchased 1,377,827 MMBTU's of Natural Gas Forwards for UIC from Mansfield Power & Gas totaling \$5,249,226 for the period July 1, 2027 - June 30, 2030. 4) On August 7, 2026, a counterparty concentration exception was approved by the PEI Treasurer for forward contracts with Mansfield Power & Gas LLC. ⁽⁷⁾	The energy industry necessitated action by the PEI Board of Directors to approve a policy accepting a lower credit rating than the System policy to qualify CPs for physical hedges (forward purchases). This exception has been approved by the U of I System CFO in accordance with the University Policy. ⁽³⁾ Neither Rail Splitter nor Mansfield is rated but has provided a \$2.5 million LOC from HSBC Bank and \$0.10 million LOC from JPMorgan respectively. NRG provided LOC from Natixis Bank NY for \$0.2 million. Northern Cardinal is not rated but has PCG, LOC, and approved qualification exception. ⁽⁴⁾ System and PEI policies require regular due diligence reviews of the financial strength of CPs by the hedging transaction originator ensuring compliance.	Exposure to a CP is determined by NTE value net of collateral and is limited based on CP credit rating. The PEI policy accepts a higher exposure limit on the BBB/Baa category than the university Policy; an approved policy exception. ^{(3) (6)} BP, DTE, Constellation, and AEP provide recourse through Credit or Adequate Assurances provisions if reasonable grounds exist regarding unsatisfactory creditworthiness or performance. Others provided an LOC as collateral, noted in above Collateral Summary. It is incumbent upon PEI to monitor and request Performance Assurance if a rating change triggers the policy collateral requirements.



Responsible Unit/Dept.	Counterparty (CP)	CSP Rated Entity/ Exchange	Bond Rating S&P / Moody's	Expires FY Range	Underlying Asset / Liability	Orig Contract	Current Notional / Contract In Millions	Market Value In Millions	*MTM or NTE ⁽⁵⁾⁽⁶⁾ In Millions	System Guarantee (Credit Limit) In Millions	PCG - LOC (Credit Limit) In Millions	CP Threshold (Collateral Requirements)
Financial Hedges		Qualifying Rating A- / A3										
PEI Energy Futures Contracts												
SO Utilities Admin	StoneX Financial Inc.	InterContinental Exchange (ICE)	A- / A3	2027-2028	Natural Gas	5.42	4.96	5.72	0.76			None Exchange Traded
SUBTOTAL						5.42	4.96		0.76			
Physical Hedges		Qualifying Rating (3) BBB-/Baa3 or BB+/Ba1 with LOC or PCG										
PEI Energy Forward Purchases												
SO Utilities Admin	BP Energy Company	BP Corporation North America, Inc. (PCG)	A- / A2		Natural Gas	-	0.00	0.00	0.00	10.00	1.00	Adequate Assurance
SO Utilities Admin	NRG Business Marketing	Natixis Bank, NY Branch (LOC)	A +/ A1	2027-2028	Natural Gas	3.78	3.52	3.07	(0.45)	2.50	0.20	LOC
SO Utilities Admin	DTE Energy Trading, Inc.	DTE Energy Company (PCG)	BBB+/Baa2		Natural Gas	-	0.00	0.00	0.00	5.00	5.00	Adequate Assurance
SO Utilities Admin	Mansfield Powers & Gas, LLC	JPMorgan Chase Bank, NA (LOC)	AA- / Aa1	2027-2030	Natural Gas	38.40	37.63	37.91	0.28	5.00	0.10	LOC
SO Utilities Admin	Morgan Stanley Capital Group, Inc.	Morgan Stanley (PCG)	A- / A1	2027-2029	Natural Gas	5.44	5.19	5.18	(0.01)	5.00	Unlimited	Rating Triggers
SO Utilities Admin	Shell Energy North America (US), L.P.	Shell Energy North America (US), L.P.	A / A2		Natural Gas	-	0.00	0.00	0.00	5.00		Rating Triggers
SO Utilities Admin	AEP Energy Partners Inc.	American Electric Power Co, Inc.	BBB+ / Baa2		Electricity	-	0.00	0.00	0.00	0.50	0.10	Credit Assurance
SO Utilities Admin	Constellation Energy Generation, LLC	Constellation Energy Generation, LLC	BBB+/Baa1		Electricity	-	0.00	0.00	0.00	5.00	Unlimited	Credit Assurance
SO Utilities Admin	Morgan Stanley Capital Group, Inc.	Morgan Stanley (PCG)	A- / A1		Electricity	-	0.00	0.00	0.00	5.00	Unlimited	Rating Triggers
SO Utilities Admin	TransAlta Energy Marketing (US) Inc.	The Bank of Nova Scotia (LOC)	BB+ / Ba1		Electricity	-	0.00	0.00	0.00	2.50		LOC
SO Utilities Admin	Shell Energy North America (US), L.P.	Shell Energy North America (US), L.P.	A / A2		Electricity	-	0.00	0.00	0.00	5.00		Rating Triggers
SO Utilities Admin	Rail Splitter Wind Farm LLC	HSBC Bank USA, (LOC)	A+ / Aa3	2027	Electricity Renewable	0.20	0.16	0.17	0.01	2.50	2.50	LOC
SUBTOTAL						47.82	46.50		(0.17)			
Solar PPAs												
UIUC Energy Services - SF1	Phoenix Solar South Farms ⁽²⁾			9/1/2026	Electricity Renewable	13.83	0.03		(3.00)			
SO Utilities Admin - SF2	Northern Cardinal Solar SCS IL 1, LLC ⁽⁴⁾	Commonwealth Bank of Australia, NY Br. (LOC) Arevon Energy InvestCo VII, LLC (PCG)	AA- / Aa1 NR NR	2/2021 - 2/2041	Electricity Renewable	13.15	12.61		(9.42)	9.50	4.25	LOC, \$750K
SUBTOTAL						26.98	12.64		(12.42)			
Grand Total												
GRAND TOTAL						\$ 80.22	64.10		(11.83)			

*Negative termination value, the System or PEI is obligated to the counterparty. (transaction is "underwater"). Due to amounts payable to the counterparty for current energy transactions, the net termination settlement amount will differ from the net termination exposure amount.

CP - Counterparty
CSP - Credit Support Provider
DUP - Derivatives Use Policy
LOC - Letter of Credit

NTE - Net Termination Exposure
PCG - Parental Company Guarantee
PEI - Prairieland Energy Inc.

PPA - Power Purchase Agreement
SO - System Offices
WR - Withdrawn Rating

Footnotes:

(1) Policy exceptions approved by the CFO for Agriculture Property Services (APS) forward grain sales include release from counterparty credit rating, contract form, and monthly reporting requirements. APS reported \$51,845 in outstanding forward sales contracts as of 7/31/2026.

(2) In December 2015, UIUC issued a Power Purchase Agreement (PPA) in conjunction with their Solar Farm I. ERM learned of the PPA in July 2019 and began reporting the derivative October 2019. Since there is no CP risk, a policy exception was approved by the CFO for (a) minimum counterparty credit rating requirement, (b) required parental guarantee or LOC, and (c) minimum market capitalization requirement. Since December 2025, amendments to the PPA have extended the notification period of the end of term option from January 10, 2026 to September 1, 2026.

(3) Policy exceptions approved by the CFO for PEI include less restrictive CP credit rating for forward purchases and corresponding collateral requirements. For physical transactions, allows for unrated CP to qualify with LOC.

(4) On 10/3/19, a CP Exception for Urbana Solar Farm 2.0 was approved by the PEI Treasurer qualifying Northern Cardinal Solar SCSIL 1, LLC (NCS) as a counterparty to be assigned the Power Purchase Agreement (PPA) for Solar Farm 2.0 from Sol Systems, LLC. This exception also qualified Capital Dynamics Clean Energy and Infrastructure VII JV, LLC as the guarantor for NCS. This exception also approved the PPA requirement for any unrated successor guarantor to qualify with \$100 million in tangible net worth. Contract term to 2/2/2041. "CD Clean Energy and Infrastructure VII JV (InvestCo), LLC" changed their name to "Arevon Energy InvestCo VII, LLC" and, notwithstanding such name change, all obligations of Guarantor under the Guaranty remain unchanged and in full force and effect.

(5) Contracted hedge prices on gas and electricity remain favorable to market prices overall. According to EIA estimates, the natural gas storage balance was 3,084 Bcf as of Friday, July 24, 2026. Stocks were 32 Bcf less than last year at this time and 185 Bcf above the 5-year average of 2,899 BCF. Natural gas and electricity prices continue to volatile due to increased demand and the conflict in the Middle East.

(6) Exposure to a CP is determined by the NTE value net of collateral and limited based on CP credit rating. The PEI policy accepts \$10M exposure on BBB/Baa category versus the University policy limit of \$0 on the same rating category. The PEI exposure limit difference to the university policy is an approved policy exception. DTE, AEP and Constellation, all in the BBB/Baa category, currently have no active forward purchase contracts with the PEI.

(7) On 8/7/2026, a counterparty concentration exception was approved by the PEI Treasurer for forward contracts with Mansfield Power & Gas LLC. The PEI Derivatives Use Policy counterparty concentration is subject to the entire Derivative Portfolio of the University and is to be consistent with concentration limits (50%) specified in the University Derivatives Use Policy. As of 7/31/2026 PEI's concentration with Mansfield is 59% of Derivatives notional value for PEI and the University of Illinois System.